

Room, Seattle, WA 98185. (206) 685-9855, Monday–Thursday 9:00 a.m. to 8:00 p.m., Friday and Saturday 9:00 a.m. to 5:00 p.m.

Gonzaga University, Foley Center, E. 502 Boone, Spokane, WA 99258. (509) 328-4220 ext. 3829, Monday–Thursday 8:00 a.m. to midnight, Friday 8:00 a.m. to 9:00 p.m., Saturday 9:00 a.m. to 9:00 p.m., Sunday 11:00 a.m. to midnight.

U.S. Department of Energy Reading Room, Washington State University, Tri-Cities Campus, 100 Sprout Road, Room 130W, Richland, WA 99352, (509) 376-8583, Monday–Friday 10:00 a.m. to 4:00 p.m.

Portland State University, Bradford Price Millar Library, Science and Engineering Floor, S.W. Harrison and Park, Portland, OR 97207, (503) 725-3690, Monday–Friday 8:00 a.m. to 10:00 p.m., Saturday 10:00 a.m. to 10:00 p.m., Sunday 11:00 a.m. to 10:00 p.m.

U.S. Department of Energy, Headquarters, Freedom of Information Public Reading Room, 1E-190 Forrestal Building, 1000 Independence Avenue, SW, Washington, D.C. 20585, (202) 586-6020, Monday–Friday 9:00 a.m. to 4:00 p.m.

Issued in Washington, D.C., this day August 26, 1996.

Stephen P. Cowan,

*Deputy Assistant Secretary for Waste Management.*

[FR Doc. 96-22186 Filed 8-29-96; 8:45 am]

BILLING CODE 6450-01-P

## Federal Energy Regulatory Commission

[Docket No. CP96-735-000]

### Northern Natural Gas Company; Notice of Request Under Blanket Authorization

August 26, 1996.

Take notice that on August 21, 1996, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124-1000, filed in Docket No. CP96-735-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to install and operate a new delivery point to accommodate natural gas deliveries to Western Gas Utilities, Inc. (WGU) for delivery to the proposed Darwin town border station (TBS), located in Meeker County, Minnesota, under Northern's blanket certificate issued in Docket No. CP82-

401-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Northern states that it requests authority to install and operate the proposed delivery point to accommodate natural gas deliveries to WGU under Northern's currently effective throughput service agreements. Northern asserts that WGU has requested the proposed delivery point to accommodate service due to expansion of its distribution system into new areas. The estimated volumes proposed to be delivered to WGU at the Darwin TBS are 350 MMBtu on a peak day and 53,550 MMBtu on an annual basis. Northern states that the estimated cost to install the delivery point is \$50,000, and that WGU will reimburse Northern for the cost to install the proposed delivery point.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-22164 Filed 8-29-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. OA96-219-000]

### Vermont Marble Power Division of OMYA, Inc.; Notice of Filing

August 26, 1996.

Take notice that on August 1, 1996, Vermont Marble Power Division of OMYA, Inc. (VMPD), submitted for filing pursuant to Section 35.28(d) of the Commission's Regulations, 18 CFR 35.28(d), a request that the Commission grant it a waiver from the requirements of §§ 35.28(c), 37.4(c) and § 37.5 of the Commission's Regulations, to file open access transmission service tariffs, to prepare and file written procedures to implement the standards of conduct set forth in § 37.4 of the Commission's

Regulations, and to maintain information system.

VMPD has served its Request for Waiver on the Vermont Department of Public Service, the Vermont Public Service Board, and certain of the Vermont distribution and transmission utilities with which it conducts business.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211 and 18 CFR 385.214 and the Commission's "Order Clarifying Order Nos. 888 and 889 Compliance Matters," issued in Docket No. RM95-8-000 et al. on July 2, 1996. All such motions or protests considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-22167 Filed 8-29-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER96-1733-000, et al.]

### Wisconsin Power & Light Company, et al.; Electric Rate and Corporate Regulation Filings

August 23, 1996.

Take notice that the following filings have been made with the Commission:

1. Wisconsin Power and Light Company

[Docket No. ER96-1733-000]

Take notice that on August 15, 1996, Wisconsin Power and Light Company (WP&L) tendered for filing an amendment in its May 6, 1996, filing in this docket.

WP&L requests an effective date of May 7, 1996, and accordingly seeks waiver of the Commission's notice requirements.

Copies of this filing have been served upon MG&E and the Public Service Commission of Wisconsin.

*Comment date:* September 6, 1996, in accordance with Standard Paragraph E at the end of this notice.